STANDARD RATE SCHEDULE	G-1
	General Gas Rate
Applicable: In all territory ser	ved.
Availability: Available for genera customers.	al service to residential, commercial and industria
Rate:	
	y point per month for residential service y point per month for non-residential service
Charge Per 100 Cubic Distribution Cost Gas Supply Cost Co Total Charge Per	Component 11.025¢
in excess of 100 cubic feet durin April through Oc	Provision on Cost Component" applicable to monthly usage 0,000 cubic feet shall be reduced by 5.0¢ per 100 ng the seven monthly off-peak billing periods of ctober. The first 100,000 cubic feet per month cod shall be billed at the rate set forth above.
cubic feet determine	t Component" as shown above is the cost per 100 ed in accordance with the Gas Supply Clause set 12, 13 and 14 of this Tariff.
Minimum Bill: The customer charge.	
minimum bills when a	ion: Il be rendered at the above net charges (including ne applicable) plus an amount equivalent to 5% thereof e deducted provided bill is paid Frithin 15 days fro OF KENISCA CESECTIVE
Applicability of Rules Service under this r lations governing t Tariff.	rate schedule is subject to Company's guiles and regu the supply of gas service as incorporated in thi PURSUANT TO SECTION 9 (1) BY: BY:

14th Rev.

2

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-E dated 8/2/89.

NAME

TITLE

ADDRESS

13th	Rev.	SHEET NO.	2
~~ ~~		SHEEL NO.	

2 CANCELLING 12th Rev. SHEET NO.

P.S.C. OF KY. GAS NO. 4

	General	Gas Rate
Applicable:		
In all territ	ory served.	
Availability: Available for customers.	r general service to	residential, commercial and industrial
Rate:		
		PUBLIC SERVICE COMMISSION
Customer Char	:ge: delivery point per mon	OF KENTUCKY th for residential serviceFECTIVE
\$8.70 per d	lelivery point per mon	th for non-residential service
		MAY 1 1989
	00 Cubic Feet:	11 025 mupper 1815 TO 207 KAD E-01
	on Cost Component Cost Component	11.025¢URSUANT TO 807 KAR 5:01 27.540 SECTION 9.41),
	arge Per 100 Cubic Fee	t 38.565¢ More Aulle
Off-Peak Pi	ricing Provision	PUBLIC SERVICE COMMISSION MANAGE
The "Dis	tribution Cost Compon	ent" applicable to monthly usage
in excess	s of 100,000 cubic fee	t shall be reduced by 5.0¢ per 100 onthly off-peak billing periods of
April th	rough October. The f:	irst 100,000 cubic feet per month
during st	uch period shall be bi	lled at the rate set forth above.
The "Gas Sup	nly Cost Component" a	s shown above is the cost per 100
cubic feet d	letermined in accordan	ce with the Gas Supply Clause set
forth on Shee	et Nos. 12, 13 and 14	of this Tariff.
Minimum Bill:		
The customer	charge.	
Prompt Payment	Provision:	
The monthly	bill will be rendered	at the above net charges (including net
minimum bill	s when applicable) pl	us an amount equivalent to 5% thereof, vided bill is paid within 15 days from
date.	will be deddeted pro	
Applicability	of Rules:	
Service unde	r this rate schedule :	is subject to Company's rules and regu- gas service as incorporated in this
Tariff.	rund the output of	0
		· · ·
	April, 28, 1989	DATE EFFECTIVE May 1, 1989
ATE OF ISSUE_	April 20, 1909	DATE EFFECTIVE May 1, 1989

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-D dated 4/13/89.

12th	Rev.	CHEET NO	
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CANCELLING 11th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

2

STANDARD RATE SCI	HEDULE G-	-1	
	General (Gas Rate	
Applicable: In all territo:	ry served.		
Availability: Available for customers.	general service to r	esidential, commercial	and industrial
Rate:			
Customer Charg	_		
_		h for residential servio h for non-residential se	
Charge Per 100			
	Cost Component	11.025¢	
	ost Component	29.877	
Total Char	ge Per 100 Cubic Feet	40.902¢	
cubic feet April thro during suc The "Gas Suppl cubic feet det	during the seven mon ough October. The fin h period shall be bill v Cost Component" as	shall be reduced by 5.0 othly off-peak billing p rst 100,000 cubic feet led at the rate set for shown above is the cos e with the Gas Supply (f this Tariff.	periods of per month th above. UBUIC SERVICE COMMIS
Minimum Bill:			APR 2 0 1989
The customer c	harge.	PL	URSUALT TO 807 KAR
Prompt Payment P	rovision:		SECTION 9 1
The monthly bi	11 will be rendered a	t the above net charges	
		s an amount equivalent ided bill is paid withi	
· · · 1 · · · 1 · 1 · 1 · · · · · · · ·	Rules: this rate schedule is	s subject to Company's	rules and regu-
Applicability of Service under lations govern Tariff.	ning the supply of	gas service as incorpo	
Service under lations govern	ning the supply of		
Service under lations govern	April 26, 1989	DATE EFFECTIVEAp	ril 20, 1989 ville, Kentucky

11th Rev. SHEET NO

CANCELLING 10th Rev. 2 SHEET NO ..

PSC OF KY GASNO A

2

In all territory served. Availability: Available for general service to residential, commercial and industr customers. Rate: Customer Charge: \$4.55 per delivery point per month for residential service \$9.25 per delivery point per month for non-residential service Charge Per 100 Cubic Feet: Distribution Cost Component 29.877 Total Charge Per 100 Cubic Feet 40.697c Off-Peak Pricing Provision The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0c per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. The "Gas Supply Cost Component" as shown above is the cost per bulges cubic feet determined in accordance with the Gas Supply Charge get forth on Sheet Nos. 12, 13 and 14 of this Tariff. Minimum Bill: The customer charge. FEB 1 1989 Prompt Payment Provision: The monthly bill will be rendered at the above net charges including minimum bills when applicable) plus an amount application to Structure to 52 there which amount will be deducted provided bill is paid within 15 days of date. Applicability of Rules: Service under this rate schedule is subject to Company's rules and re lations governing the supply of gas service as incorporated in t Tariff. Tariff. T	STANDARD RATE S	G G G	-1	
In all territory served. Availability: Available for general service to residential, commercial and industr customers. Rate: Customer Charge: \$4.55 per delivery point per month for residential service \$9.25 per delivery point per month for non-residential service Charge Per 100 Cubic Feet: Distribution Cost Component 29.877 Total Charge Per 100 Cubic Feet 40.697c Off-Peak Pricing Provision The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0c per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. The "Gas Supply Cost Component" as shown above is the cost per bulges cubic feet determined in accordance with the Gas Supply Charge get forth on Sheet Nos. 12, 13 and 14 of this Tariff. Minimum Bill: The customer charge. FEB 1 1989 Prompt Payment Provision: The monthly bill will be rendered at the above net charges including minimum bills when applicable) plus an amount application to Structure to 52 there which amount will be deducted provided bill is paid within 15 days of date. Applicability of Rules: Service under this rate schedule is subject to Company's rules and re lations governing the supply of gas service as incorporated in t Tariff. Tariff. T		General	Gas Rate	
Available for general service to residential, commercial and industr customers. Rate: Customer Charge: \$4.55 per delivery point per month for residential service \$9.25 per delivery point per month for non-residential service Charge Per 100 Cubic Feet: Distribution Cost Component 10.820c Gas Supply Cost Component 29.877 Total Charge Per 100 Cubic Feet 40.697c Off-Peak Pricing Provision The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0c per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. The "Gas Supply Cost Component" as shown above is the cost period shall be billed at the rate set forth above. The "Gas Supply Cost Component" as shown above is the cost period shall be billed at the rate set forth above. The "Gas Supply Cost Component" as shown above is the cost period shall be billed at the rate set forth above. The monthy bill will be rendered at the above net charges (including minimum bills when applicable) plus an amount Build within 15 days of date. Applicability of Rules: Service under this rate schedule is subject to Company's rules and re lations governing the supply of gas service as incorporated in t Tariff. The OF ISSUE	Applicable: In all territe	ory served.		
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\$4.55 per delivery point per month for residential service \$9.25 per delivery point per month for non-residential service \$9.25 per delivery point per month for non-residential service Charge Per 100 Cubic Feet: Distribution Cost Component 10.820c Gas Supply Cost Component 29.877 Total Charge Per 100 Cubic Feet 40.697c Off-Peak Pricing Provision The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0c per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. The "Gas Supply Cost Component" as shown above isothe gent period. Minimum Bill: The customer charge. Prompt Payment Provision: FEB 1 1989 Prompt Payment Provision: PURSUANT DOCY KAR CON the amount will be deducted provided bill is paid within 15 days of date. Applicability of Rules: Service under this rate schedule is subject to Company's rules and re lations governing the supply of gas service as incorporated in t Tariff. Te OF ISSUE January 31, 1989 DATE EFFECTIVE February 1, 19	Rate:			
Distribution Cost Component 10.820c Gas Supply Cost Component 29.877 Total Charge Per 100 Cubic Feet 40.697c Off-Peak Pricing Provision The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0c per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. The "Gas Supply Cost Component" as shown above in the cost period shall be billed at the rate set forth above. The "Gas Supply Cost Component" as shown above in the cost period shall be billed at the rate set forth above. The "Gas Supply Cost Component" as shown above in the cost period shall be billed at the rate set forth above. The "Gas Supply Cost Component" as shown above in the cost period shall be billed at the rate set forth above. The "Gas Supply Cost Component" as shown above in the cost period shall be cubic feet determined in accordance with the Gas Supply Chauge set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: FEB 1 1989 Prompt Payment Provision: PURSUANT no cole kees of the cost provided bill is paid within 15 days we date. Applicability of Rules: Service under this rate schedule is subject to Company's rules and re lations governing the supply of gas service as incorporated in t tariff. Te of ISSUE	\$4.55 per d	elivery point per mont		
The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0c per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. The "Gas Supply Cost Component" as shown above is the gest of the above. The "Gas Supply Cost Component" as shown above is the gest of the above. The "Gas Supply Cost Component" as shown above is the gest of the above. The "Gas Supply Cost Component" as shown above is the gest of the above. The "Gas Supply Cost Component" as shown above is the gest of the above. The "Gas Supply Cost Component" as shown above is the gest of the above. The "Gas Supply Cost Component" as shown above is the gest of the above. The "Gas Supply Cost Component" as shown above is the gest of the above. The supply Cost Component" as shown above is the gest of the above. Minimum Bill: The customer charge. FEB 1 1989 Prompt Payment Provision: FEB 1 1989 The monthly bill will be rendered at the above net charges (including infinum bills when applicable) plus an amount equivalent to 52 there which amount will be deducted provided bill is part within 15 days af date. Applicability of Rules: Service under this rate schedule is subject to Company's rules and re lations governing the supply of gas service as incorporated in t trariff. Te OF ISSUE <t< td=""><td>Distributio Gas Supply</td><td>n Cost Component Cost Component</td><td>29.877</td><td></td></t<>	Distributio Gas Supply	n Cost Component Cost Component	29.877	
cubic feet determined in accordance with the Gas Supply Graugekset forth on Sheet Nos. 12, 13 and 14 of this Tariff. CEPTION (CONTRACTOR) Minimum Bill: The customer charge. FEB 1 1989 Prompt Payment Provision: Section 9 (1) The monthly bill will be rendered at the above net charges (including minimum bills when applicable) plus an amount of the section of the sectio	The "Dist in excess cubic fee April thr	ribution Cost Compone of 100,000 cubic feet t during the seven mon ough October. The fi	shall be reduced nthly off-peak bil rst 100,000 cubic	by 5.0¢ per 100 ling periods of feet per month
The customer charge. FEB 1 1989 Prompt Payment Provision: PURSUANT 10 cold Kan out Section 9 (1) The monthly bill will be rendered at the above net charges (including minimum bills when applicable) plus an amount Source for the bill is paid within 15 days of date. Applicability of Rules: Service under this rate schedule is subject to Company's rules and relations governing the supply of gas service as incorporated in t Tariff. TE OF ISSUE January 31, 1989 DATE EFFECTIVE February 1, 19 Withaman	cubic feet de	termined in accordanc	e with the Gas Su	pply Reausekset
Prompt rayment riovision. The monthly bill will be rendered at the above net charges (including minimum bills when applicable) plus an amount equivalent to 52 there which amount will be deducted provided bill is paid within 15 days fate. Applicability of Rules: Service under this rate schedule is subject to Company's rules and re lations governing the supply of gas service as incorporated in t Tariff. TE OF ISSUE January 31, 1989 DATE EFFECTIVE February 1, 19 WHAMM	Minimum Bill: The customer	charge.		FEB 1 1989
Service under this rate schedule is subject to Company's rules and re lations governing the supply of gas service as incorporated in t Tariff. TE OF ISSUE January 31, 1989 DATE EFFECTIVE February 1, 19	The monthly b minimum bills which amount	ill will be rendered a when applicable) plu	t the above net ch s an amount equiv	arges (including not find the second
N Hanga	Service under lations gover	this rate schedule is	s subject to Compa gas service as i	ny's rules and reg ncorporated in th
N Hanga		c 81 1000		Fabruary 1 109
UED BY R.L. Rover President Louisville, Kentu	TE OF ISSUE	January 31, 1989	_	Louisville, Kentuc

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-C dated 1/26/89.

NAME

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ISSUED BY_

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STANDARD RA	ATE SCHEDULE	G-1			
		General Gas Rate			
Applicable In all te	: erritory served.				
Availabilit Available customers	e for general servi	ice to residenti	al, commerc	ial and indust	ria
Rate:					
	Charge: per delivery point p per delivery point p				
Distrib Gas Sup	er 100 Cubic Feet: bution Cost Componer pply Cost Component 1 Charge Per 100 Cub		10.820¢ 28.118 38.938¢		
The in ex cubic April	ak Pricing Provision "Distribution Cost access of 100,000 cub c feet during the s l through October. ang such period shall	Component" app bic feet shall b even monthly off The first 100,	e reduced by E-peak billi 000 cubic f	ng periods of eet per month	
cubic fee	Supply Cost Compon et determined in ac Sheet Nos. 12, 13 a	cordance with t	he Gas Supp		
Minimum Bil The custo	11: omer charge.		NOV	1 1988	
The month minimum b	ment Provision: hly bill will be rem bills when applicab ount will be deduct	le) plus an amo	unt equival	ent to 5% ther	eof
Service u	ity of Rules: Inder this rate scho governing the supp	edule is subject bly of gas serv	to Company vice as inc	's rules and r orporated in	egu- thi

TITLE

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-B dated 10/20/88.

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ADORESS

14th Rev. SHEET NO.

CANCELLING 13th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

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4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.025¢
Gas Supply Cost Component	27.573
Total Charge Per 100 Cubic Feet	33.598¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows: OF KENTUCKY

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PURSUANT TO SET KAR 5:011, SECTION 9 (1), /

DECTAIN SXL

PUBLIC SERVICE COMMISSION MANAGER

BY:

August 2, 1989 August 4, 1989 DATE OF ISSUE_ DATE EFFECTIVE_ 18/2 Louisville, Kentucky President & CEO W. Hale **ISSUED BY** ----TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-E dated 8/2/89

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CANCELLING 12th Rev. 4 SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

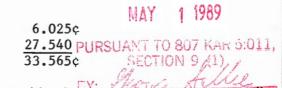
Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

PUBLIC SERVICE COMMISSION The rate for "Summer Air Conditioning Consumption," as determined in the

Charge Per 100 Cubic Feet Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

manner hereinafter prescribed, shall be as follows:



EFFECTIVE

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption: The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE_	April 28, 1989	DATE EFFECTIV	EMay 1, 1989
ISSUED BY	R. L. Rover	President	Louisville, Kentucky
133020 81	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the PSC	of Ky. in Case No	. 10064-D dated 4/13/89.

R

12th Rev. SHEET NO.____

CANCELLING_11th Rev. SHEET NO.____4

P.S.C. OF KY. GAS NO. 4

4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.025¢
Gas Supply Cost Component	29.877
Total Charge Per 100 Cubic Feet	35.902¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including netwission minimum bills when applicable) plus an amount equivalent to 5% thereofy which amount will be deducted provided bill is paid within 15 days from date.

APR 2 0 1989.

ECTION 9 A

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Determination of Summer Air Conditioning Consumption:

April 26, 1989

NAME

The Summer Air Conditioning Consumption shall be determined as follows 7 KAR 5:011,

Residential Service:

For each of the aforesaid five billing periods all gas consumption in MANAGER excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

President

TITLE

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89

DATE	OF	ISSU	E

ISSUED BY_____

DATE EFFECTIVE April 20, 1989

Louisville, Kentucky

llth Rev. SHEET NO.

CANCELLING 10th Rev. 4 SHEET NO.

P.S.C. OF KY. GAS NO. 4

FEB 1 1989

SECTION 9 (1),

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STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows: VITOZZZ

Charge Per 100 Cubic Feet Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

5.820¢ 29.877 35.697 PURSunn 2007 KAR 5:011,

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate 304 1.1014 SNON MANAGER

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

January 31.

MAME (

1989

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

<u>Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-C dated 1/26/8</u>9.

President

DATE OF ISSUE_

February 1, 1989 DATE EFFECTIVE_

Louisville, Kentucky

ISSUED BY

TITLE ADDRESS

10th Rev. SHEET NO.

CANCELLING_9th Rev. SHEET NO.___4

P.S.C. OF KY. GAS NO. 4

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STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet	
Distribution Cost Component	5.820¢
Gas Supply Cost Component	28.118
Total Charge Per 100 Cubic Feet	33.938¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE_	October 25, 1988	DATE EFFECT	November 1, 1988
ISSUED BY	R. L. Royer	President	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the PSC	of Ky. in Case	No. 10064-B dated 10/20/88.

13th	Rev.	SHEET NO	6
		SHEET NO	-

CANCELLING 12th Rev. SHEET NO 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

Seasonal Off-Peak Gas Rate

G-6

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for yeararound service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	27.573
Total Charge Per 100 Cubic Feet	32.873¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause Set Forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

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Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 daystrfrom date.

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DATE OF ISSUE_	August 4, 1989	DATE EFFECTIV	EAugust 2, 1989
	RWHee R. W. Hele	President & CEO	Louisville, Kentucky
ISSUED BY	N. W. HOLE	TITLE	ADIRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-E dated 8/2/89

FET NO

CANCELLING_11th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

6

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for yeararound service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

1 1989

MAY

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:		DITESTICATION AND REAS NOT
Distribution Cost Component	5.300¢	PURSUANT TO BUT KAR 5:011
Gas Supply Cost Component	27.540	Of.
Total Charge Per 100 Cubic Feet	32.840¢	EV: Jacob Alle
		PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE_	April 28, 1989	DATE EFFECTIV	EMay 1, 1989
ISSUED BY	R. L. Royer	President	Louisville, Kentucky
	NAME	TITLE	ADDRESS A
Issued pursuant	to an Order of the PSC	of Ky. in Case No	. 10064-D dated 4/13/89.

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11	lth	Rev.	CHEET	NO

CANCELLING 10th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

6

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for yeararound service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION OF KENTUCKY

Rate:

Customer Charge: \$20.00 per delivery point per month

January 31, 1989

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FEB 1 1989

SECTION 9/1)

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35.177¢

29.877

Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

FUBLIC SERVICE COMMISSION MANAGER The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE

ISSUED BY.

February	1,	1989

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-C dated 1/26/89.

President

DATE EFFECTIVE_

10th	Rev.	SHEET	NO

CANCELLING 9th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

6

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for yeararound service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

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Rate:

Customer Charge: \$20.00 per delivery point per month

NOV 1 1988

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Charge Per 100 Cubic Feet:	
Distribution Cost Component	5.30
Gas Supply Cost Component	28.1
Total Charge Per 100 Cubic Feet	33.4

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE	October 25, 1988	DATE EFFECTIV	ENovember 1, 1988
ISSUED BY	R. L. Royer	President	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the PSC	of Ky. in Case No	. 10064-B dated 10/20/88.

13th Rev. SHEET NO.

CANCELLING_12th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

7

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	27.573
Total Charge Per 100 Cubic Feet	31.873¢

August 4, 1989

MAME

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY

AUG 02 1989

PURSUMNE TO OUT MAR 5:011, SECTION 9 (1).

PUBLIC SERVICE COMMISSION MANAGER

August 2, 1989

ADDRESS

DATE	OF	155	UE
		×	

R. W. Hale President & CEO Louisville, Kentucky

Issued pursuant to an order of the PSC of Ky. in Case No. 10064-E dated 8/2/89.

TITLE

DATE EFFECTIVE_



12th Rev. SHEET NO.___

CANCELLING 11th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

7

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	27.540
Total Charge Per 100 Cubic Feet	31.840¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011, SECTION 9 (1), PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	April 28, 1989	DATE EFFECTI	VEMay 1, 1989	1
	L'Eland			A1
ISSUED BY	R. L. Røver	President	Louisville, Kentucky	10
	NAME	TITLE	ADDRESS	0
Issued pursuant	to an order of the PS	C of Ky. in Case	No. 10064-D dated 4/13/89	9.

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11th Rev. SHEET NO.

CANCELLING 10th Rev. SHEET NO 7

P.S.C. OF KY. GAS NO. 4

7

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	29.877
Total Charge Per 100 Cubic Feet	34.177¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY

FEB 1 1989

PURSUAINE TO COT KAR 5:011, SECTION 9 (1) BY: HEAT A LEE PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	January 31, 1989	DATE EFFECTI	VEFebruary 1, 1989
	APPIN		6
ISSUED BY	R. L. Rover	President	Louisville, Kentucky
	MAME ()	TITLE	ADORESS
Issued pursuant t	o an order of the	PSC of Ky. in Case	No. 10064-C dated 1/26/89

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10th Rev. SHEET NO .. 7

9th Rev. SHEET NO .. 7 CANCELLING.

STANDARD RATE SCHEDULE	G-7
Rate for Uncom	mitted Gas Service
Applicable: In all territory served.	
trial customers quantities of gas available for sale without impairm other rate schedules, and which o	make available to commercial and indus- that Company may from time to time have ent of service to customers served under can be supplied from Company's existing the special conditions hereinafter set
ate:	
Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Fee	$\begin{array}{r} 4.300c\\ \underline{28.118}\\ 32.418c\end{array}$
inimum Bill: \$500 per month. Such monthly mir	nimum bill will be applicable only when
Company makes gas available during period. <u>rompt Payment Provision</u> : The monthly bill will be rendered minimum bills when applicable) pl which amount will be deducted pro	at the above net charges (including net us an amount equivalent to 1% thereof, ovided bill is paid within 15 days from
Company makes gas available during period. Prompt Payment Provision: The monthly bill will be rendered minimum bills when applicable) pl	at least 15 days of the monthly billing at the above net charges (including net us an amount equivalent to 1% thereof,
Company makes gas available during period. Prompt Payment Provision: The monthly bill will be rendered minimum bills when applicable) pl which amount will be deducted pro	at least 15 days of the monthly billing at the above net charges (including net us an amount equivalent to 1% thereof, ovided bill is paid within 15 days from
Company makes gas available during period. Prompt Payment Provision: The monthly bill will be rendered minimum bills when applicable) pl which amount will be deducted pro	at least 15 days of the monthly billing at the above net charges (including net us an amount equivalent to 1% thereof, ovided bill is paid within 15 days from
Company makes gas available during period. Prompt Payment Provision: The monthly bill will be rendered minimum bills when applicable) pl which amount will be deducted pro	at least 15 days of the monthly billing at the above net charges (including net us an amount equivalent to 1% thereof, ovided bill is paid within 15 days from PUBLIC SPRY OF SPRY OF SPRY OF SPRY OF SPRY OF SPRY OF SPRY OF SPRY OF SPRY OF SPRY OF SPRY OF SPRY OF SPRY OF SPRY OF SPRY OF

TITLE

Issued pursuant to an order of the PSC of Ky. in Case No. 10064-B dated 10/20/88.

ADDRESS

NAME

13th Rev. SHEET NO. 10

CANCELLING 12th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

Ι

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u> </u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1025	\$.5300
Pipeline Supplier's Demand Component	.4217	.4217
Total	\$1.5242	\$.9517

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

AUG 02 1989

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE.	August 4, 1989	DATE EFFECTIV	EAugust 2, 1989	
	PWAle			
ISSUED BY	R. W. Hale	President & CEO	Louisville, Kentucky	
	MAME	TITLE	ADDRESS	١
Teched purchant	to an Order of the P!	SC of Ky, in Case No.	10064-E dated 8/2/89.	

12th Rev. SHEET NO. 10

CANCELLING 11th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

PURSUANT TO 807 KAR 5:011.

G-6

I

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply: PUBLIC SERVICE COMMISSION MANAGE

 C_{-1}

Administrative Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf	\$1.1025	\$.5300
Pipeline Supplier's Demand Component	.4199	.4199
Total	\$1.5224	\$.9499

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE	April 28, 1989	DATE EFFECTIVI	EMay 1, 1989	_
ISSUED BY	R. L. Rover	President	Louisville, Kentucky	٥
	NAME	TITLE	ADDRESS	0
Issued pursuant	to an Order of the PSC	C of Ky. in Case No.	10064-D dated 4/13/89	U

11th Rev. SHEET NO.____

CANCELLING 10th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

10

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	G 1	6-0	
Distribution Charge Per Mcf	\$1.1025	\$.5300	
Pipeline Supplier's Demand Component	.3953	.3953	
Total	\$1.4978	\$.9253	

The "Distribution Charge" applicable to G-1 monthly quantities in COMMISSION excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven UCKY off-peak billing periods of April through October. The first 100 WE Mcf per month during such period shall be billed at the rate cat forth above.

Pipeline Supplier's Demand Component: Average demand cost per Maf of all gas, including transported gas, delivered to Company by fitso7 KAR 5:011, pipeline supplier as determined from Company's quarterly Gas Supply 9(1), Clause.

PUBLIC SERVICE COMMISSION MANAGER

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excase of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE_	April 26, 1989	DATE EFFECTIVE	April 20, 1989
ISSUED BY	R. L. Rover	President	Louisville, Kentucky
	NAME DOO - E V	TITLE	ADDRESS
Issued pursuant to	an Order of the PSC of Ky.	on renearing of case	e No. 10004 dated 4/20/44

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10th	Rev.	SHEET	NO
		SMPPI	

9th Rev. 10 CANCELLING. SHEET NO.

P.S.C. OF KY. GAS NO. 4

10

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation CserviceDN hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

> FEB 1 1989

> > AN SCION MANAGER

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Rate:

In addition to any and all charges billed directly Company By Acthen 1 parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	G-1	G-6
Distribution Charge Per Mcf	\$1.0820	\$.5300
Pipeline Supplier's Demand Component	.3953	.3953
Total	\$1.4773	\$.9253

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE	January 31, 1989	DATE EFFECTIVI	E February 1, 1989
ISSUED BY	R. L. Rover	President	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Tecued purguant	to an Order of the PSC	of Ky in Case No.	10064-C dated 1/26/89

9th Rev. SHEET NO

8th Rev. SHEET NO. 10 CANCELLING.

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P.S.C. OF KY. GAS NO. 4

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STANDARD	RIDER
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1 1988

Gas Transportation Service/Standby - Rate T3

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u> </u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.0820	\$.5300
Pipeline Supplier's Demand Component	.4043	.4043
Total	\$1.4863	\$9343

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE_	October 25, 1988	DATE EFFECTIVE November 1, 1988		
ISSUED BY	R. L. Royer	President	Louisville, Kentucky	
	NAME	TITLE	ADDRESS	
ssued pursuant t	o an Order of the PSC	of Ky. in Case No.	10064-B dated 10/20/82	

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DISVILLE GAS AND ELECTRIC COMPANY	41st Rev.	12
CANC	ELLING 40th Rev. SHEET	12
	P.1	C. OF KY. GAS NO. 4
STANDARD RATE SCHEDULE GSC		
Gas Supply C	lause	
Applicable to: All gas sold.		
as Supply Cost Component (GSCC):		
Gas Supply Cost		28.233¢
Gas Cost Actual Adjustment (GCAA)		(0.565)
oub obse metaar majastmente (oom)		(0.505)
Gas Cost Balance Adjustment (GCBA)		(0.090)
Refund Factors (RF) continuing for twelve months from the effective date of each of		
until Company has discharged its refund obligation thereunder:		· [] []
Refund Factor Effective February 1, 1	989 from 10064-C	(0.005)
Actual factor biloctive repracty i, i		
	PUBLIC SERVICE COM	MISSION
The loss for the former and Dec 10	REFECTIVE	
Total Gas Supply Cost Component Per 10	AUG 02 198	27.573¢
	PHRSLAW	er 5:011,
	SECTION 9 A	(102 -
August / 1090	LOTIO DELLA	N MANAGER 1st 2, 1989
August 4, 1989	TE EFFECTIVE	
TE OF ISSUE		lle, Kentucky

CANCELLING	40th Rev. SHEET NO 3 39th Rev. SHEET NO	
CANCELLING		C. OF KY. GAS NO. 4
STANDARD RATE SCHEDULE GSC		
Gas Supply Claus	e	
Applicable to: All gas sold.		
Gas Supply Cost Component (GSCC):		
Gas Supply Cost		27 . 590¢
Gas Cost Actual Adjustment (GCAA)		(0.096)
Gas Cost Balance Adjustment (GCBA)		0.051
	PUBLIC SERVICE (OF KENTL	
	EFFECTI	
Refund Factors (RF) continuing for twelve	MAY 1	1989
months from the effective date of each or until Company has discharged its refund	PURSUANT TO 80 SECTION	9 41) 4
obligation thereunder:	BY: Shorica	falle
	PUBLIC SERVICE COMM	IISSION MANAGER
Refund Factor Effective February 1, 1989	from 10064-C	(0.005)
Total Gas Supply Cost Component Per 100 Cu	bic Feet (GSCC)	27.540¢
		-4
April 28, 1989 DATE	Max	1, 1989
ATE OF ISSUEDATE	EFFECTIVE	
SSUED BY R. L. Royer Presid	the second se	le, Kentucky

		-		39th	Rev.	NO	12
		CA	CELLING_	38th	Rev. SHEET	NO	12
					P.	S.C. OF KY	. GAS NO
STANDARD RATE SCH		GSC					
		Gas Supply	Clause				
Applicable to: All gas sold.							
Gas Supply Cost C	Component (GSC	<u>c)</u> :					
Gas Supply Cost	:					29	.849¢
Gas Cost Actual	Adjustment (GCAA)				0	.003
Gas Cost Balanc	e Adjustment	(GCBA)				0	.030
					PUBLIC SI OI	KENTU	CKY
			1		FE	B 11	989
Refund Factors months from the	e effective da	te of each	or		PURSUM		Non un
until Company h obligation ther		its refun	d		SEC BY: 107, PUBLIC SERVICE	TION 9	(1) Lie ON MANAG
Refund Facto	or Effective F	ebruary 1,	1989 fr	om 10	064 - C	(0	.005)

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Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-C dated 1/26/89.

38th Rev. SHEET NO ... 12

CANCELLING______ Rev.__ SHEET NO .___ 12

P.S.C. OF KY. GAS NO.

ANDARD RATE SCHEDULE GSC	. <u></u>	
Gas Supply Clau	1Se	
All gas sold.		
as Supply Cost Component (GSCC):		
Gas Supply Cost		28.311¢
Gas Cost Actual Adjustment (GCAA)		(0.191)
Gas Cost Balance Adjustment (GCBA)		(0.002)
	PUBLIC SERVICE	SSION
Refund Factors (RF) continuing for twelve months from the effective date of each or		
until Company has discharged its refund obligation thereunder:	NOV 1 1988	
	t - ty Let)1:
None Applicable		- Mittago y S
Total Gas Supply Cost Component Per 100 (Cubic Feet (GSCC)	28.118¢
18 Arailan	E EFFECTIVE Novembe	er 1, 1988 , Kentucky
SUED BY		DORESS

January 31, 1989

FILED

Commanding General U. S. Armor Center Fort Knox, Kentucky 40121 FEB 0 1 1989 PUBLIC SERVICE COMMISSION

Attention: Purchasing and Contracting Officer

Dear Sir:

On January 26, 1989, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 10064-C). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning February 1, 1989.

We have also enclosed for your records 39th Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 29.877 cents per 100 cubic feet, or \$2.9877 per Mcf.

If you have any questions regarding this matter, please contact me. PUBLIC SERVICE COMMISS

Respectfully yours,

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

1 1989

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FEB

Randall J. Walker PUR Coordinator of Rates and Tariffs

and Tariffs SECTION 9 (1) BY: Hore Commission Manager

RJW:mlg

Attachments

FORT KNOX GAS RATE

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 1 1989

Effective February 1, 1989

Rate: Demand Charge:

\$1.53 per month per Mcf of billing demand

PURSUANE TO 807 KAR 5:011. SECTION 9 (1), \$2.9877 Per McfriDelivered MISSION MANAGER

Commodity Charge: Gas Supply Cost Component Distribution Cost Component Total

.7108 Per MCf Delivered \$3.6985 Per Mcf delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.







FORT KNOX GAS RATE

Effective July 2, 1987

Rate:

Demand Charge: \$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component Distribution Cost Component Total

\$3.5720 Per Mcf Delivered .7108 Per MCf Delivered \$4.2828 Per Mcf delivered

Gas Supply Cost Adjustment:

To each bill computed at the above charges shall be added an amount computed at the Gas Supply Cost Adjustment lawfully in effect with respect to the period covered by such bill, and duly set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.





PURSUANT TO 807 KAR 5:011. SECTION 9(1), BY: PUBLIC SERVICE COMMISSION MANAGER

OF KENTUCKY EFFECTIVE

JUI 02 1987